



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
Fax No. 23221012, 23221059

No. F.DTL/207/2014-15/DGM(SO)/EAC/02/12 ISSUE DATE 21.08.14
DUE DATE 29.08.14

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 16.06.2014 to 22.06.2014. (Week No.12/F.Y. 2014-15).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-12/FY14-15 covering the period 16.06.14 to 22.06.14 .
The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed on CERC regulation on
Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested
to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned
due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank,
RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per
provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

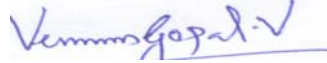
Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 1.17% (w.e.f 01.06.2013) as decided in the Commercial Sub- Committee meeting.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 16.06.2014 to 22.06.14(week No. 12/ FY 14-15)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges (Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 16.06.2014 to 22.06.2014(Week 12/14-15)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
16	83.341027	84.405679	1.064652	53.79687	51.58357	2.90837	1.31418	58.01942
17	84.745586	84.050860	-0.694726	-19.32304	-25.08901	1.84041	0.23850	-17.24413
18	85.024772	84.921368	-0.103404	-30.11763	1.93757	41.90359	2.03917	13.82513
19	81.852639	78.678826	-3.173813	-81.86662	-69.04657	25.56048	0.00000	-56.30614
20	86.654898	82.965348	-3.68955	-42.0918	-44.99390	12.36096	4.44996	-25.28088
21	88.887930	83.066157	-5.821773	-39.34341	-23.27840	19.47664	14.20082	-5.66595
22	80.104287	76.022361	-4.081926	-59.27417	-38.89618	28.10160	2.93057	-28.24200
	590.611139	574.110599	-16.50054	-218.21980	-147.78292	132.15205	25.17320	-60.89455

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 16.06.2014 to 22.06.14(week No. 12/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.32817	0.00000	0.08900	-3.23916	2.79925	0.07651	-0.36340
2	RPH	3.66233	0.00000	1.30556	-2.35676	1.65175	0.60892	-0.09609
3	G.T.STN.	2.11014	0.00000	3.90296	1.79282	0.16848	1.08443	3.04573
	IPGCL	9.10063	0.00000	5.29753	-3.80310	4.61948	1.76986	2.58624
4	PRAGATI GT	0.00000	5.16760	2.25811	7.42572	0.45596	3.80625	11.68793
5	BAWANA	19.79943	0.00000	0.84929	-18.95014	5.37680	1.61475	-11.95858
	PPCL	19.79943	5.16760	3.10740	-11.52442	5.83276	5.42101	-0.27065
6	BTPS	0.00000	34.13450	14.72147	48.85598	-10.56086	1.27485	39.56997
7	BYPL	327.23150	0.00000	29.32721	-297.90430	186.31577	16.85143	-94.73709
8	BRPL	0.00000	233.66296	8.60198	242.26494	16.81778	96.37244	355.45515
9	NDPL	42.05572	0.00000	6.02193	-36.03378	26.74683	7.70816	-1.57879
10	NDMC	0.76277	0.00000	3.03011	2.26734	36.61802	26.30741	65.19278
11	MES	5.78014	0.00000	0.76293	-5.01721	4.54554	1.38140	0.90974
	TOTAL	404.73018	272.96507	70.87057	-60.89455	270.93533	157.08657	367.12734

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution licensees (BRPL, BYPL and NDPL) and deemed licensees (NDMC & MES) at their periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at their periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equalized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 16.06.2014 to 22.06.14(week No. 12/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.36340	0.00000	-0.36340
2	RPH	0.09609	0.00000	-0.09609
3	G.T.STN.	0.00000	3.04573	3.04573
	IPGCL	0.45949	3.04573	2.58624
4	PRAGATI GT	0.00000	11.68793	11.68793
5	Bawana	11.95858	0.00000	-11.95858
	PPCL	11.95858	11.68793	-0.27065
6	BTPS	0.00000	39.56997	39.56997
7	BYPL	94.73709	0.00000	-94.73709
8	BRPL	0.00000	355.45515	355.45515
9	NDPL	1.57879	0.00000	-1.57879
10	NDMC	0.00000	65.19278	65.19278
11	MES	0.00000	0.90974	0.90974
12	Regional Deviation NRPC	0.00000	60.89455	60.89455
13	Pool balance due to additional Deviation	157.08657	0.00000	-157.08657
14	Pool balance due to capping of Generator & U/D Discom	270.93533	0.00000	-270.93533
	TOTAL	536.75585	536.75585	0.00000

Note

- i) Pool Balance reflects the diffrence arises due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 16.06.2014 to 22.06.14(week No. 12/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.58
(i) Actual drawal from the grid in MUs	574.110599
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	15.106461
(b) GT	26.115211
(c) Pargati	33.185112
(d) BTPS	82.612536
(e) Bawana	49.149736
Total	206.169056
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	780.279655
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	219.650933
(b) BRPL	328.997032
(c) BYPL	182.220605
(d) NDMC	38.978722
(e) MES	5.878960
(f) IP	0.036269
Total	775.762521
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	4.517135
(vi) Trans. Loss((v)*100/(iii)) in %	0.58

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.



DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 16.06.2014 to 22.06.14(week No. 12/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Jun-14	30.815351	30.405053	-0.410298	-11.615574	-18.70162	4.20474	0.40878	-14.08810
17-Jun-14	32.442779	32.075086	-0.367693	-10.683883	-21.14819	8.26148	0.08874	-12.79797
18-Jun-14	32.222498	31.971121	-0.251377	-1.329744	-10.03787	10.89727	4.83320	5.69260
19-Jun-14	31.746565	31.787856	0.041291	3.725613	3.04132	0.94080	0.03994	4.02206
20-Jun-14	33.111211	32.666930	-0.444281	-1.776167	-2.71084	1.25839	1.42498	-0.02747
21-Jun-14	30.766825	31.209545	0.442720	4.554538	8.66896	0.97453	0.79405	10.43755
22-Jun-14	29.244817	29.535342	0.290525	1.816330	4.85445	0.20962	0.11848	5.18255
Total	220.350045	219.650933	-0.699112	-15.308886	-36.03378	26.74683	7.70816	-1.57879

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Jun-14	42.474016	45.269519	2.795503	99.97044	92.74581	0.00000	41.27735	134.02316
17-Jun-14	46.353583	48.041870	1.688287	50.42977	43.46927	0.93970	13.59500	58.00397
18-Jun-14	45.611606	47.798306	2.186700	63.12899	72.18934	4.00920	27.06643	103.26496
19-Jun-14	46.772439	47.349188	0.576749	20.29410	20.19831	1.79937	4.79774	26.79542
20-Jun-14	48.138058	48.775677	0.637619	17.84308	19.16397	2.71975	2.74639	24.63011
21-Jun-14	48.886222	47.411045	-1.475177	-4.43068	-5.86635	4.22541	6.30990	4.66895
22-Jun-14	44.102625	44.351427	0.248802	3.24503	0.36460	3.12436	0.57963	4.06859
Total	322.338550	328.997032	6.658482	250.480738	242.26494	16.81778	96.37244	355.45515

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Jun-14	25.481660	24.752930	-0.728730	-22.57148	-31.24734	3.86167	0.00491	-27.38076
17-Jun-14	26.953297	25.740788	-1.212509	-24.76505	-39.34080	10.47795	0.36860	-28.49425
18-Jun-14	27.547703	26.321364	-1.226339	-30.45442	-46.00573	25.58461	0.00000	-20.42112
19-Jun-14	28.736031	26.205545	-2.530486	-24.98440	-71.79426	49.00589	0.00000	-22.78837
20-Jun-14	29.612315	26.948167	-2.664148	-18.07880	-50.57480	38.53534	1.84078	-10.19869
21-Jun-14	30.387317	27.134466	-3.252851	-8.48806	-18.64510	19.02367	9.67370	10.05227
22-Jun-14	28.537950	25.117345	-3.420605	-11.57352	-40.29627	39.82665	4.96344	4.49382
Total	197.256273	182.220605	-15.035668	-140.915730	-297.90430	186.31577	16.85143	-94.73709

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DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 16.06.2014 to 22.06.14(week No. 12/ FY 14-15)

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Jun-14	5.416962	5.674732	0.257770	16.32519	13.87761	1.36655	9.18613	24.43029
17-Jun-14	5.791519	5.999728	0.208209	8.44486	6.93025	0.55472	4.48120	11.96616
18-Jun-14	5.879547	6.059021	0.179474	13.16257	6.15036	8.12571	10.63249	24.90856
19-Jun-14	6.237083	5.899249	-0.337834	-1.40736	-13.27371	12.27237	0.37389	-0.62745
20-Jun-14	6.582390	6.021148	-0.561242	1.29108	-2.70380	4.31774	1.22332	2.83727
21-Jun-14	6.029424	5.099197	-0.930227	-1.19517	-4.13831	4.91111	0.31411	1.08691
22-Jun-14	4.722863	4.225647	-0.497216	-0.76591	-4.57505	5.06982	0.09626	0.59103
Total	40.659788	38.978722	-1.681066	35.855254	2.26734	36.61802	26.30741	65.19278

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Jun-14	0.911163	0.841381	-0.069782	-1.48723	-2.59467	0.70769	0.00000	-1.88698
17-Jun-14	0.879950	0.865809	-0.014141	-0.50431	-0.62158	0.05252	0.01536	-0.55370
18-Jun-14	0.870691	0.876126	0.005435	1.09356	-0.27570	1.42939	0.62859	1.78229
19-Jun-14	0.860241	0.866202	0.005961	0.22958	0.00801	0.22225	0.01785	0.24811
20-Jun-14	0.863811	0.880996	0.017185	0.98746	1.23614	0.01196	0.26995	1.51804
21-Jun-14	0.932822	0.814029	-0.118793	-0.60561	-0.71437	0.44848	0.17263	-0.09326
22-Jun-14	0.912790	0.734417	-0.178373	-0.94806	-2.05504	1.67326	0.27701	-0.10477
Total	6.231467	5.878960	-0.352507	-1.234601	-5.01721	4.54554	1.38140	0.90974

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Jun-14	0.024000	0.005204	-0.018796	-0.70239	-0.83032	0.59393	0.00289	-0.23350
17-Jun-14	0.024000	0.005235	-0.018765	-0.60528	-0.67565	0.51163	0.00865	-0.15538
18-Jun-14	0.024000	0.005563	-0.018437	-0.59735	-0.49040	0.48698	0.00000	-0.00342
19-Jun-14	0.024000	0.005300	-0.018700	-0.55695	-0.54042	0.47129	0.00294	-0.06619
20-Jun-14	0.024000	0.005130	-0.018870	-0.40482	-0.36164	0.34284	0.01770	-0.00110
21-Jun-14	0.024000	0.004989	-0.019011	-0.19736	-0.13375	0.16825	0.00493	0.03943
22-Jun-14	0.024000	0.004845	-0.019155	-0.26402	-0.20698	0.22434	0.03941	0.05676
Total	0.168000	0.036269	-0.131731	-3.328166	-3.23916	2.79925	0.07651	-0.36340

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 16.06.2014 to 22.06.14(week No. 12/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Jun-14	3.645500	3.663832	0.018332	-0.89523	-1.05827	0.00000	0.06463	-0.99364
17-Jun-14	3.983370	4.081388	0.098018	-2.51162	-2.80365	0.00000	0.00000	-2.80365
18-Jun-14	4.024000	4.094611	0.070611	-3.07474	-2.52423	0.16803	0.18428	-2.17192
19-Jun-14	4.116500	4.155376	0.038876	-1.03246	-1.00182	0.00000	0.00000	-1.00182
20-Jun-14	3.950500	3.841010	-0.109490	3.57132	4.52551	0.00000	0.50239	5.02790
21-Jun-14	3.083450	3.019918	-0.063532	1.46967	3.55880	0.00045	0.33314	3.89238
22-Jun-14	3.313000	3.259076	-0.053924	0.36291	1.09649	0.00000	0.00000	1.09649
Total	26.116320	26.115211	-0.001109	-2.110136	1.79282	0.16848	1.08443	3.04573

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Jun-14	2.294500	2.290868	-0.003632	0.08582	0.07961	0.05309	0.00000	0.13271
17-Jun-14	2.288500	2.317726	0.029226	-1.23882	-1.38287	0.49068	0.00000	-0.89219
18-Jun-14	2.247500	2.294224	0.046724	-2.01528	-1.65446	0.79477	0.00888	-0.85081
19-Jun-14	2.220500	2.227358	0.006858	-0.31209	-0.30283	0.08935	0.00000	-0.21348
20-Jun-14	2.137500	2.136889	-0.000611	-0.39280	-0.35090	0.18908	0.00000	-0.16182
21-Jun-14	1.700000	1.676496	-0.023504	0.66526	1.61092	-0.00028	0.59990	2.21054
22-Jun-14	2.132500	2.162900	0.030400	-0.45440	-0.35624	0.03506	0.00014	-0.32104
Total	15.021000	15.106461	0.085461	-3.662326	-2.35676	1.65175	0.60892	-0.09609

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Jun-14	3.34275	3.30146	-0.041292	2.17820	2.02078	0.00000	0.83602	2.85681
17-Jun-14	3.32097	3.31966	-0.001319	0.38685	0.33979	0.00000	0.04318	0.38297
18-Jun-14	4.34975	4.36027	0.010522	0.03234	0.03949	0.07733	1.03396	1.15078
19-Jun-14	6.90650	6.89771	-0.008792	0.57562	0.62865	0.00000	0.00000	0.62865
20-Jun-14	6.78650	6.79172	0.005224	0.55134	0.69865	0.00000	0.08076	0.77940
21-Jun-14	4.96875	4.91588	-0.052866	1.10393	2.67315	0.00000	0.59369	3.26684
22-Jun-14	3.58525	3.59841	0.013160	0.33932	1.02521	0.37863	1.21864	2.62248
Total	33.260475	33.185112	-0.075363	5.167605	7.42572	0.45596	3.80625	11.68793

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 16.06.2014 to 22.06.14(week No. 12/ FY 14-15)

J) Deviation FOR BTPS

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Jun-14	13.667500	13.471476	-0.196024	9.30280	8.63051	-4.52635	0.09806	4.20223
17-Jun-14	13.643750	13.669428	0.025678	1.77353	1.55777	-1.35767	0.35317	0.55327
18-Jun-14	10.235000	10.192380	-0.042620	2.46987	3.01588	-1.26528	0.41989	2.17049
19-Jun-14	10.210000	9.974076	-0.235924	7.47483	8.16335	-1.65284	0.04594	6.55645
20-Jun-14	9.882500	9.675672	-0.206828	5.83478	7.39371	-1.54517	0.27514	6.12368
21-Jun-14	13.005000	12.857604	-0.147396	3.16201	7.65678	-0.02962	0.08264	7.70980
22-Jun-14	13.102500	12.771900	-0.330600	4.11668	12.43797	-0.18394	0.00000	12.25403
Total	83.746250	82.612536	-1.133714	34.134503	48.85598	-10.56086	1.27485	39.56997

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Jun-14	0.35250	0.44988	0.097376	-4.14735	-4.90269	3.44188	0.33141	-1.12940
17-Jun-14	5.83600	5.89370	0.057701	-3.19677	-3.56847	0.11218	0.04497	-3.41133
18-Jun-14	7.60375	7.80665	0.202899	-8.01691	-6.58155	1.52836	1.23838	-3.81481
19-Jun-14	10.80000	10.82519	0.025186	-1.47657	-1.43274	0.00000	0.00000	-1.43274
20-Jun-14	10.80000	10.80803	0.008034	-1.78756	-1.59687	0.00000	0.00000	-1.59687
21-Jun-14	6.75375	6.74377	-0.009977	-0.49677	-0.33667	0.29438	0.00000	-0.04229
22-Jun-14	6.63875	6.62252	-0.016232	-0.67750	-0.53114	0.00000	0.00000	-0.53114
Total	48.784750	49.149736	0.364986	-19.799426	-18.95014	5.37680	1.61475	-11.95858

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.




Manager (SO/EA)